

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and

Administration of California Renewables Portfolio Standard Program.

Rulemaking 15-02-020
(Filed February 26, 2015)

Sonoma Clean Power Authority

Static Contract Information

September 1, 2016

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Static Contract Information Report

Any questions concerning the Static Contract Information Report, or any other RPS compliance matters, should be directed to Robert Blackney robert.blackney@cpuc.ca.gov, (415) 703-3072.

Procedural Guidelines

1. D.11-12-052 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to submit information to Energy Division sufficient to demonstrate that renewable energy credits (RECs) retired to meet an obligation of the California renewable portfolio standard meet the requirements of the portfolio content category (PCC) classification in which they are claimed. Consequently, retail sellers must submit this hourly e-Tag summary report to determine the proper PCC classification of RECs generated from facilities located outside of a California balancing authority area. Refer to D.11-12-052 for additional details related to RPS portfolio content category classification.
2. Any retail seller seeking confidentiality protection for information required by the RPS Hourly e-Tag Summary Report should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name and cell reference.
3. RPS Hourly e-Tag Summary Reports must be submitted to the Commission as specified below:
 - a. Serve a public version on the service list in proceeding R.15-02-020. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maintaining confidentiality when serving a redacted report. **The most current version of the service list can be found on the Commission's webpage :**
http://www.cpus.ca.gov/service_lists/R1502020_82917.htm
 - b) **Submit a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov. Please only submit Excel documents in .xls format (.xism and .xlsx files will NOT be accepted).**
 - c) Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):
Robert Mason and Anne Simon
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102
 - d) **Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.**
4. Include the Title Page and fill out the following information:
 - a) Name of the retail seller serving the RPS Hourly e-Tag Summary Report
 - b) Date the Hourly Meter and e-Tag Reconciliation Report is being served
 - c) Contact information
5. Complete the Officer Verification Form in the format provided (Rule 1.11)

Static Contract Information tab

All retail sellers must report contract information to the CPUC. CPUC staff will verify static contract information by reviewing documents such as procurement contracts, interconnection agreements, and dynamic transfer agreements. CPUC staff does not expect static information to change and will only require retail sellers to submit supporting documentation in the first year in which the contract is reported.

- **Initial Reporting Year:** Enter the calendar year in which contract information is first reported in the Static Contract Information tab. Please update the Reporting Year when contracts are amended and resubmit the form with the corresponding contract/amended contract.
- **Facility Name:** Indicate the name of the facility that generated the RECs that are being claimed for RPS compliance. If electricity products are purchased from a portfolio of assets, list all of the facilities. If the facilities are unknown, indicate unknown.
- **Technology:** Select type of RPS eligible technology from the drop-down options. If other, please specify.
- **Expected PCC Classification Claimed:** Enter the PCC classification of the reported RECs.
- **Facility Status:** Select the facilities status (e.g. online, in development, etc.) from the project from drop-down options.
- **Technology Sub-Type:** Select the sub-type of RPS eligible technology for solar photovoltaic and small hydro contracts from the drop-down list of options. This field only applies to solar photovoltaic and small hydro projects.
- **Contract Execution Date:** Input the date the contract was originally executed. If the facility is utility owned, input the date the ownership agreement was originally executed or when ownership began. Retail sellers must provide a copy of the contract agreement (e.g. paper copy of contract/agreement or digital copy on CD) to demonstrate the contract execution date.
- **Contract Start Date:** Indicate the first date that electricity products were or will be procured by the retail seller.
- **Contract Term:** Indicate the duration of the contract. If the facility is utility owned, state "utility owned."
- **Contract End Date:** This field shows the final date of the original contract/agreement.
- **Contract Termination Date:** If the contract is terminated before the contract end date, please enter the termination date. Retail sellers must provide supporting documentation.
- **Type of Procurement Arrangement:** All ownership/contract agreements should be described based on whether the retail seller will receive:
 - o Facility's full output
 - o Facility's full output during a specific limited timeframe
 - o A percentage share of facility's MWh output during contracted timeframe
 - o A fixed amount of MWh during a contracted timeframe, receive incremental generation (full RPS eligible amount), or receive incremental generation based on percent share of the total RPS eligible amount

- **Shared % or Fixed Contract Amount of Total Generation:** Enter the share of total generation under the current contract/agreement. If the contracted energy is a fixed amount, enter total contractual fixed amount and provide additional explanations in the notes section as necessary. Explain in the "Notes" section if volume or percent amount changes annually and provide annual specific amounts per calendar year. A copy of the contract agreement is also required to demonstrate the share (%) or fixed amount of RECs to be delivered.
- **CPUC ID:** Enter the identification number provided to facility by Energy Division. If the Energy Division has not provided any CPUC ID information, please input "N/A."
- **WREGIS ID:** Enter the identification number assigned to facility by WREGIS.
- **RPS ID:** Enter the identification number assigned to facility by the CEC.
- **Retail Seller Contract Reference Number, or Contract ID Number:** Please input the retail seller internal ID number. If the retail seller does not maintain internal tracking IDs, please input "N/A."
- **Owner/Seller:** Indicate the wholesale seller of electricity products. If utility owned, state "utility owned." If purchased from a load-serving entity, state the name of the load-serving entity.
- **Scheduling Coordinator:** Indicate the party responsible for scheduling the deliveries of RPS eligible electricity into a CBA, if applicable. If there is more than one party is designated as a "scheduling coordinator," indicate only the primary scheduling coordinator.
- **Facility Source Name:** For Facilities not interconnected to a CBA, retail sellers must enter the facility's source name, as registered with OATI's webRegistry. If the contracted agreement is for a portfolio of assets, then the retail seller should list all possible source facilities. If the contract does not include a list of portfolio assets, input "Portfolio of Assets Unknown."
- **Location by County and State, Country, Longitude and Latitude :** Input the county and state that the facility is located in. If the facility is located outside of the United States, please indicate the country in which the facility is located. If incremental electricity is provided from system power purchases indicate "system power purchases." Please provide longitude and latitude for each RPS facility.
- **Facility(ies) Directly Interconnected to a CBA:** Indicate if the facility is directly interconnected to a CBA by selecting "yes" or "no" from the drop down menu. Select "yes" if the contracted facility(ies) is/are directly interconnected to a CBA, or "no" if the contracted facility(ies) is/are not directly interconnected to a CBA.
- **CBA(s) of Interconnection:** If the contract includes a facility that is directly interconnect to a CBA, input the name of the CBA that the facility interconnects. If the contract includes more than one facility or a portfolio of assets, then input the name of each facility and corresponding CBA of interconnection in the following format "Facility: CBA" for each facility. If the contract is for unbundled RECs or does not include any facility that is directly interconnected to a CBA, input "N/A."
- **Execution Date for Substitute Energy Agreement (PCC 2 Only):** Input the date the substitute energy agreement was originally executed.
- **Duration of Substitute Energy Agreement (PCC 2 Only):** Input the duration of the substitute energy agreement.
- **Resale Agreement:** Indicate if the contract has a resale agreement, as defined in D.11-12-052, by selecting "yes" or "no" from the drop down menu. Select "yes" to indicate that the contract has a resale agreement, or "no" to indicate that the contract does not have a resale agreement. If the contract has a resale agreement, please provide a copy of the resale agreement with the copy of the original contract.
- **Notes:** Include any additional information about the contract, including information on any amendments to the contract.

Initial Reporting Year	Facility Name	Technology	Technology Sub-Type	Expected PCC Classification	Facility Status	Contract Execution Date	Contract Start Date	Contract Term	Contract End Date	Contract Termination Date	Share (%) or Fixed Contract Amount of Total Generation
2014	High Mesa	Wind		PCC 3	online	11/19/13	5/1/14	~2.5 years	12/31/16	N/A	Fixed Contracted Amount
2014	Alta 11; Cameron Ridge; Vanscycle II	Wind		PCC 2	online	11/19/13	5/1/14	~2.5 years	12/31/16	N/A	Fixed Contracted Amount
2014	Alta 10; Alta 11; Vanscycle II	Wind		PCC 2	online	6/26/14	7/1/14	1 year	6/30/15	N/A	Fixed Contracted Amount
2014	CRES	Biomass		PCC 1	online	6/26/14	7/1/14	1 year	6/30/15	N/A	Fixed Contracted Amount
2014	Alta 10	Wind		PCC 2	online	2/19/15	12/1/14	~2 years	12/31/16	N/A	Fixed Contracted Amount
2014	Alta 10; Alta 11; CRES	Wind		PCC 1	online	2/19/15	12/1/14	~2 years	12/31/16	N/A	Fixed Contracted Amount
2014	Various, including Geysers Unit 17	Geothermal		PCC 1	online	12/20/13	5/1/14	~8.5 years	12/31/23	N/A	Fixed Contracted Amount
2014	Various, including Geysers Unit 17	Geothermal		PCC 1	online	10/20/14	1/1/17	9 years	12/31/26	N/A	Fixed Contracted Amount
2014	Various, including Geysers Unit 17	Geothermal		PCC 1	online	12/1/14	1/1/15	1 year	12/31/15	N/A	Fixed Contracted Amount
2014	Various, including Geysers Unit 17	Geothermal		PCC 1	online	12/10/14	1/1/15	1 year	12/31/15	N/A	Fixed Contracted Amount
2014	Various, incl. Geysers 5/6; Covanta Delano	Geothermal		PCC 1	online	12/3/14	12/4/14	~1 month	12/31/14	N/A	Fixed Contracted Amount
2014	50001 SCWA North and South Ponds	Solar PV		PCC 1	online	7/20/16	9/30/17	~25 years	2041	N/A	Fixed Contracted Amount
2014	50002 SCWA R1 & R2 Ponds	Solar PV		PCC 1	online	7/20/16	3/31/19	~25 years	2041	N/A	Fixed Contracted Amount
2014	50003 SCWA R4 Pond	Solar PV		PCC 1	online	7/20/16	3/31/19	~25 years	2041	N/A	Fixed Contracted Amount
2014	50004 SCWA R5 Pond	Solar PV		PCC 1	online	7/20/16	9/30/17	~25 years	2041	N/A	Fixed Contracted Amount
2014	RE Mustang 1	Solar PV		PCC 1	under development - on schedule	6/12/14	Est. 12/31/2016	20 years	2036	N/A	Fixed Contracted Amount
2014	RE Mustang 3	Solar PV		PCC 1	under development - on schedule	10/20/14	Est. 12/31/2016	20 years	2036	N/A	Fixed Contracted Amount
2014	RE Mustang 4	Solar PV		PCC 1	under development - on schedule	11/10/14	Est. 12/31/2016	~1 year	12/31/17	N/A	Fixed Contracted Amount
2015	High Mesa, Vansycle II	Wind		PCC 3	online	9/16/15	9/16/15	1 day	9/16/15	N/A	Fixed Contracted Amount
2015	Vansycle II	Wind		PCC 2	online	11/12/15	11/13/15	~6 months	4/15/16	N/A	Fixed Contracted Amount
2015	Seneca Sustainable Energy	Biomass		PCC 2	online	11/20/15	12/1/15	~6 months	4/15/16	N/A	Fixed Contracted Amount
2015	Tucannon River Wind Farm	Wind		PCC 2	online	11/24/15	11/24/15	~2 months	12/31/15	N/A	Fixed Contracted Amount
2015	Limon Wind III, LLC	Wind		PCC 2	online	11/24/15	12/1/15	1 month	12/31/15	N/A	Fixed Contracted Amount
2015	Tucannon River Wind Farm	Wind		PCC 2	online	12/15/15	1/1/16	1 year	12/31/16	N/A	Fixed Contracted Amount
2015	High Mesa	Wind		PCC 3	online	12/21/15	1/1/16	~1.5 years	4/30/17	N/A	Fixed Contracted Amount
2015	Various, incl. Dokie Wind Energy Project	Wind		PCC 2	online	2/2/16	1/1/17	4 years	12/31/20	N/A	Fixed Contracted Amount
2015	RE Mustang, RE Mustang 3, RE Mustang 4	Solar PV		PCC 1	online	3/17/16	4/1/16	9 months	12/31/16	N/A	Fixed Contracted Amount
2015	High Mesa; Biomass One, LP; Cedar Creek	Wind		PCC 3	online	4/19/16	4/19/16	1 month	4/30/16	N/A	Fixed Contracted Amount
2015	Golden Hills North	Wind		PCC 1	under development - on schedule	7/18/16	12/1/17	20 years	11/31/2017	N/A	Fixed Contracted Amount
2015	High Mesa	Wind		PCC 3	online	8/5/16	8/5/16	1 day	8/5/16	N/A	Fixed Contracted Amount
2016	High Mesa	Wind		PCC 3	online	8/30/16	8/30/16	1 day	8/30/16	N/A	Fixed Contracted Amount

Initial Reporting Year	Facility Name	CPUC ID Number	WREGIS ID	RPS ID	Owner/Seller	Scheduling Coordinator	Facility Location: County	Facility Location: State	Facility Location: Country
2014	High Mesa	N/A	W3391	62361A	Exelon Generation Company, LLC	EXPT/Exelon Generation Company, LLC	Twin Falls & Elmore	ID	USA
2014	Alta 11; Cameron Ridge; Vanscycle II	N/A	W3538; W407; W1458	62245A; 60392E; 60944A	Exelon Generation Company, LLC	EXPT/Exelon Generation Company, LLC	Kern; Kern; Umatilla	CA; CA; OR	USA
2014	Alta 10; Alta 11; Vanscycle II	N/A	W3537; W3538; W1458	62244A; 62245A; 60944A	Exelon Generation Company, LLC	EXPT/Exelon Generation Company, LLC	Kern; Kern; Umatilla	CA; CA; OR	USA
2014	CRES	N/A	W981	60272A	Exelon Generation Company, LLC	EXPT/Exelon Generation Company, LLC	Tulare	CA	USA
2014	Alta 10	N/A	W3537	62244A	Exelon Generation Company, LLC	EXPT/Exelon Generation Company, LLC	Kern	CA	USA
2014	Alta 10; Alta 11; CRES	N/A	W3537; W3538; W981	62244A; 62245A; 60272A	Exelon Generation Company, LLC	EXPT/Exelon Generation Company, LLC	Kern; Kern; Tulare	CA	USA
2014	Various, including Geysers Unit 17	N/A	Various, incl. W124 (Geysers 17)	Various, incl. 60007A (Geysers 17)	Calpine Energy Services, L.P.	EXPT/Exelon Generation Company, LLC	Sonoma & Lake	CA	USA
2014	Various, including Geysers Unit 17	N/A	Various, incl. W124 (Geysers 17)	Various, incl. 60007A (Geysers 17)	Calpine Energy Services, L.P.	EXPT/Exelon Generation Company, LLC	Sonoma & Lake	CA	USA
2014	Various, including Geysers Unit 17	N/A	Various, incl. W124 (Geysers 17)	Various, incl. 60007A (Geysers 17)	Calpine Energy Services, L.P.	EXPT/Exelon Generation Company, LLC	Sonoma & Lake	CA	USA
2014	Various, including Geysers Unit 17	N/A	Various, incl. W124 (Geysers 17)	Various, incl. 60007A (Geysers 17)	Calpine Energy Services, L.P.	EXPT/Exelon Generation Company, LLC	Sonoma & Lake	CA	USA
2014	Various, incl. Geysers 5/6; Covanta Delano	N/A	Various, incl. W117 (Geysers 5/6); W196 (Delano)	Various, incl. 60002A (Geysers 5/6); 60431A (Delano)	Noble Americas Energy, Solutions LLC	EXPT/Exelon Generation Company, LLC	Various	CA	USA
2014	50001 SCWA North and South Ponds	N/A	TBD	TBD	Pristine Sun Fund 8, LLC	EXPT/Exelon Generation Company, LLC	Sonoma	CA	USA
2014	50002 SCWA R1 & R2 Ponds	N/A	TBD	TBD	Pristine Sun Fund 8, LLC	EXPT/Exelon Generation Company, LLC	Sonoma	CA	USA
2014	50003 SCWA R4 Pond	N/A	TBD	TBD	Pristine Sun Fund 8, LLC	EXPT/Exelon Generation Company, LLC	Sonoma	CA	USA
2014	50004 SCWA R5 Pond	N/A	TBD	TBD	Pristine Sun Fund 8, LLC	EXPT/Exelon Generation Company, LLC	Sonoma	CA	USA
2014	RE Mustang 1	N/A	W4812	61261C	RE Mustang LLC	SCPA/Shell Energy North America (US), LP	Kings	CA	USA
2014	RE Mustang 3	N/A	W4814	62862A	RE Mustang 3 LLC	SCPA/Shell Energy North America (US), LP	Kings	CA	USA
2014	RE Mustang 4	N/A	W4816	62863A	RE Mustang 4 LLC	SCPA/Shell Energy North America (US), LP	Kings	CA	USA
2015	High Mesa, Vansycle II	N/A	W3391; W1458	62361A; 60944A	Sonoma Clean Power Authority	EXPT/Exelon Generation Company, LLC	Twin Falls; Umatilla	ID; OR	USA
2015	Vansycle II	N/A	W1458	60944A	NextEra Energy Power Marketing LLC	EXPT/Exelon Generation Company, LLC	Umatilla	OR	USA
2015	Seneca Sustainable Energy	N/A	W2045	61090A	Morgan Stanley Capital Group Inc.	EXPT/Exelon Generation Company, LLC	Lane	OR	USA
2015	Tucannon River Wind Farm	N/A	Various, incl. W4482; W4483	62859A	Cargill Power Markets, LLC	EXPT/Exelon Generation Company, LLC	Columbia	WA	USA
2015	Limon Wind III, LLC	N/A	W4269	62859A	Shell Energy North America (US), L.P.	EXPT/Exelon Generation Company, LLC	Lincoln & Ebert	CO	USA
2015	Tucannon River Wind Farm	N/A	W4482; W4483	63027A	Portland General Electric Company	EXPT/Exelon Generation Company, LLC	Columbia	WA	USA
2015	High Mesa	N/A	W3391	62361A	Sonoma Clean Power Authority	EXPT/Exelon Generation Company, LLC	Twin Falls & Elmore	ID	USA
2015	Various, incl. Dokie Wind Energy Project	N/A	Various, incl. W1992	Various, incl. 61360A (Dokie Wind)	Powerex Corp.	EXPT/Exelon Generation Company, LLC	British Columbia	BC; WA	Canada; USA
2015	RE Mustang, RE Mustang 3, RE Mustang 4	N/A	W4812; W4814; W4816	61261C; 62862A; 62863A	Sonoma Clean Power Authority	EXPT/Exelon Generation Company, LLC	Kings	CA	USA
2015	High Mesa; Biomass One, LP; Cedar Creek	N/A	W3391; W2546; W1900	62361A; 61204A; 61384A	Sonoma Clean Power Authority	EXPT/Exelon Generation Company, LLC	Twin Falls; Jackson; Weld	ID; OR; CO	USA
2015	Golden Hills North	N/A	TBD	63115C	Golden Hills North Wind, LLC	SCPA/Shell Energy North America (US), LP	Alameda	CA	USA
2015	High Mesa	N/A	W3391	62361A	EDF Trading North America	EXPT/Exelon Generation Company, LLC	Twin Falls	ID	USA
2016	High Mesa	N/A	W3391	62361A	Shell Energy North America (US), L.P.	EXPT/Exelon Generation Company, LLC	Twin Falls	ID	USA

Initial Reporting Year	Facility Name	Facility Location: Longitude	Facility Location: Latitude	Facility(ies) Directly Interconnected to a CBA	CBA(s) of Interconnection	Execution Date for Substitute Energy Agreement (PCC 2 Only)	Duration of Substitute Energy Agreement (PCC 2 Only)	Resale Agreement
2014	High Mesa	Unable to obtain	Unable to obtain	No	N/A	N/A	N/A	not resale
2014	Alta 11; Cameron Ridge; Vanscycle II	Unable to obtain	Unable to obtain	Yes	CISO; CISO; PACW	Contract + e-Tags for Vanscycle II	Same as contract	not resale
2014	Alta 10; Alta 11; Vanscycle II	Unable to obtain	Unable to obtain	Yes	CISO; CISO; PACW	Contract + e-Tags for Vanscycle II	Same as contract	not resale
2014	CRES	Unable to obtain	Unable to obtain	Yes	CISO (see WREGIS supplement)	N/A	N/A	not resale
2014	Alta 10	Unable to obtain	Unable to obtain	Yes	CISO (see WREGIS supplement)	N/A (in-state resource)	N/A	not resale
2014	Alta 10; Alta 11; CRES	Unable to obtain	Unable to obtain	Yes	CISO (see WREGIS supplement)	N/A	N/A	not resale
2014	Various, including Geysers Unit 17	Unable to obtain	Unable to obtain	Yes	CISO (see Calpine Sch. A)	N/A	N/A	not resale
2014	Various, including Geysers Unit 17	Unable to obtain	Unable to obtain	Yes	CISO (see Calpine Sch. A)	N/A	N/A	not resale
2014	Various, including Geysers Unit 17	Unable to obtain	Unable to obtain	Yes	CISO (see Calpine Sch. A)	N/A	N/A	not resale
2014	Various, including Geysers Unit 17	Unable to obtain	Unable to obtain	Yes	CISO (see Calpine Sch. A)	N/A	N/A	not resale
2014	Various, including Geysers Unit 17	Unable to obtain	Unable to obtain	Yes	CISO (see Calpine Sch. A)	N/A	N/A	not resale
2014	Various, incl. Geysers 5/6; Covanta Delano	Unable to obtain	Unable to obtain	Yes	CISO (see Exh. A to contract)	N/A	N/A	not resale
2014	50001 SCWA North and South Ponds	Unable to obtain	Unable to obtain	Yes	TBD	N/A	N/A	not resale
2014	50002 SCWA R1 & R2 Ponds	Unable to obtain	Unable to obtain	Yes	TBD	N/A	N/A	not resale
2014	50003 SCWA R4 Pond	Unable to obtain	Unable to obtain	Yes	TBD	N/A	N/A	not resale
2014	50004 SCWA R5 Pond	Unable to obtain	Unable to obtain	Yes	TBD	N/A	N/A	not resale
2014	RE Mustang 1	119 54' 53.49W	36 14' 11.09"N	Yes	CISO (see contract)	N/A	N/A	not resale
2014	RE Mustang 3	119 54' 53.49W	36 14' 11.09"N	Yes	CISO (see contract)	N/A	N/A	not resale
2014	RE Mustang 4	119 54' 53.49W	36 14' 11.09"N	Yes	CISO (see contract)	N/A	N/A	not resale
2015	High Mesa, Vanscycle II	Unable to obtain	Unable to obtain	No	N/A	N/A	N/A	resale – seller
2015	Vanscycle II	Unable to obtain	Unable to obtain	No	PACW	N/A	N/A	not resale
2015	Seneca Sustainable Energy	Unable to obtain	Unable to obtain	No	PACW	N/A	N/A	not resale
2015	Tucannon River Wind Farm	Unable to obtain	Unable to obtain	No	PACW	N/A	N/A	resale – seller
2015	Limon Wind III, LLC	Unable to obtain	Unable to obtain	No	BPAT; PACW	N/A	N/A	not resale
2015	Tucannon River Wind Farm	Unable to obtain	Unable to obtain	No	BPAT	N/A	N/A	not resale
2015	High Mesa	Unable to obtain	Unable to obtain	No	N/A	N/A	N/A	resale – seller
2015	Various, incl. Dokie Wind Energy Project	Unable to obtain	Unable to obtain	No	BPAT; PACW	N/A	N/A	not resale
2015	RE Mustang, RE Mustang 3, RE Mustang 4	119 54' 53.49W	36 14' 11.09"N	Yes	CISO (see contract)	N/A	N/A	resale – seller
2015	High Mesa; Biomass One, LP; Cedar Creek	Unable to obtain	Unable to obtain	No	N/A	N/A	N/A	resale – seller
2015	Golden Hills North	Unable to obtain	Unable to obtain	Yes	CISO (see contract)	N/A	N/A	not resale
2015	High Mesa	Unable to obtain	Unable to obtain	No	N/A	N/A	N/A	resale – seller
2016	High Mesa	Unable to obtain	Unable to obtain	No	N/A	N/A	N/A	resale – seller

Initial Reporting Year	Facility Name	Notes (Optional)
2014	High Mesa	Constellation Ph1 (65,510 MWh in 2014) (amended on 12/21/2015 but not as to RPS treatment)
2014	Alta 11; Cameron Ridge; Vanscycle II	Constellation Ph1 (17,195 MWh in 2014) (amended on 12/21/2015 but not as to RPS treatment)
2014	Alta 10; Alta 11; Vanscycle II	Constellation Ph1A (60,500 MWh in 2014) (amended on 12/21/2015 but not as to RPS treatment)
2014	CRES	Constellation Ph1A (6,500 MWh in 2014) (amended on 12/21/2015 but not as to RPS treatment)
2014	Alta 10	Constellation Ph2 (8,558 MWh in 2014); no substitute energy b/c Alta 10 is in-state resource
2014	Alta 10; Alta 11; CRES	Constellation Ph2 (21,746 MWh in 2014); CRES is biomass
2014	Various, including Geysers Unit 17	Calpine (10 MW with 7 x 24 energy delivery in 2014)
2014	Various, including Geysers Unit 17	Calpine (15 MW with 7 x 24 energy delivery in 2017)
2014	Various, including Geysers Unit 17	Calpine (15,000 MWh in 2015)
2014	Various, including Geysers Unit 17	Calpine (50,000 MWh in 2015)
2014	Various, incl. Geysers 5/6; Covanta Delano	Noble (19,000 MWh based on 12/9/2014 amendment)
2014	50001 SCWA North and South Ponds	Pristine (7.0 MW @ 100% share); original contract date prior to amendment was 2/26/15
2014	50002 SCWA R1 & R2 Ponds	Pristine (2.0 MW @ 100% share); original contract date prior to amendment was 2/26/15
2014	50003 SCWA R4 Pond	Pristine (1.5 MW @ 100% share); original contract date prior to amendment was 2/26/15
2014	50004 SCWA R5 Pond	Pristine (2.0 MW @ 100% share); original contract date prior to amendment was 2/26/15
2014	RE Mustang 1	Mustang (30 MW @ 100% share); amended 10/20/14 & 6/30/15
2014	RE Mustang 3	Mustang 3 (40 MW @ 100% share); amended 6/30/15
2014	RE Mustang 4	Mustang 4 (30 MW @ 100% share); amended 6/30/15
2015	High Mesa, Vanscycle II	Renewable Power Strategies Resale (60,000 MWh in 2015)
2015	Vanscycle II	Up to 25,000 MWh in 2015 at seller's discretion
2015	Seneca Sustainable Energy	Option to increase to 7,500 MWh at seller's discretion
2015	Tucannon River Wind Farm	Up to 40,000 MWh in 2016
2015	Limon Wind III, LLC	Minimum of 25,000 MWh; Maximum of 50,000 MWh in 2015
2015	Tucannon River Wind Farm	Portland General Electric
2015	High Mesa	Exelon Generation Company Resale
2015	Various, incl. Dokie Wind Energy Project	1,110,092 MWh total, starting with 236,067 MWh in 2017
2015	RE Mustang, RE Mustang 3, RE Mustang 4	Shell Energy Resale (100 MW @ 100% share; est. 150,000 MWh in 2016)
2015	High Mesa; Biomass One, LP; Cedar Creek	Renewable Power Strategies Resale
2015	Golden Hills North	NextEra (100% of 41.2 MW)
2015	High Mesa	11,000 MWh in 2016 (Vintage 2014 RECs)
2016	High Mesa	33,943 MWh in 2016 (Vintage 2014 RECs)

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this RPS Static Contract Information Report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 9-1-2016 at Santa Rosa, CA.

(Date)

(Name of city)

(State)



Geof Syphers / CEO